



*Pacific Gas and
Electric Company™*

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June 21, 2006

Docket Office
California Public Utilities Commission
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

Re: R.04-01-006 - Order Instituting Rulemaking on Commission's Proposed Policies and Programs Governing Post-2003 Low-Income Assistance Programs

Dear Docket Clerk:

Enclosed for filing in the above-captioned matter are an original and five (5) copies of

**SIXTY-FIRST STATUS REPORT
OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON THE RESULTS OF ITS LOW INCOME ENERGY EFFICIENCY AND CARE
PROGRAM EFFORTS IN COMPLIANCE WITH ORDERING PARAGRAPH
17 OF DECISION 01-05-033, ISSUED MAY 7, 2001**

Please file the original document, date-stamp a copy, and return the endorsed copy in the stamped, self-addressed envelope provided for this purpose.

Sincerely,

/s/

Chonda J. Nwamu

CJN/pmj

Enclosures

cc: Steven A. Weissman, ALJ
Dian Grueneich, Commissioner
Susan E. Brown, LIF
Mariana C. Campbell, DRA
Hazlyn Fortune, DRA
Sarita Sarvate, ED
Donna L. Wagner, ED
Josie Webb, ED
All Parties on Official Service List for R.04-01-006

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking on the)	
Commission's Proposed Policies and Programs)	Rulemaking 04-01-006
Governing Post-2003 Low-Income Assistance)	(Issued January 8, 2004)
Programs._____)	

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Attorneys for:
PACIFIC GAS AND ELECTRIC COMPANY

Dated: June 21, 2006

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Order Instituting Rulemaking on the)	
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In accordance with Ordering Paragraph 17 of Decision 01-05-033, the direction of Administrative Law Judge Gottstein at the July 11 and 28, 2001, status conferences, and the agreements reached between the utilities and the Energy Division on the format and content of the tables, Pacific Gas and Electric Company submits its attached sixty-first monthly status report on the results of its Low Income Energy Efficiency and CARE Program efforts, showing results through May 2006.

Respectfully submitted,

ANDREW L. NIVEN
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/s/

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June 21, 2006

PG&E Low Income Programs Monthly Report For May 2006

This Low Income Programs Monthly Report complies with Ordering Paragraphs 14 and 17 of Decision (D.) 01-05-033, requiring the utilities to comply with reporting and program evaluation requirements previously established for the California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs, including the reporting of costs and effects from these programs on an annual basis using the Reporting Requirements Manual. Reporting categories are consistent with the definitions contained in the Reporting Requirements Manual filed on January 10, 2002. Additionally, utilities are required to file regular monthly status reports on the results of their Low Income Programs.

A complete listing of the Low Income Programs Reporting Tables is included in Attachment A to this report. The full report (including selected tables 1-30 and Leveraging Tables A-C) is required quarterly, in the months of February, May, August and November. The tables required monthly include Tables 1, 4, 6, 10, 11, 11A, 11B, and 16. An End-of-Year Report for the previous year is required in February.

Monthly Low Income Programs Reporting

This Low Income Programs Report includes actual LIEE and CARE results and expenditures for May 2006. ***All results reported in this monthly report update and supersede data reported in previous reports.***

2006 Reporting. D.05-12-026 authorized PG&E's CARE and LIEE programs and budgets for 2006. CARE and LIEE 2006 budgets remain the same as the 2005 budgets, with the CARE administration cost being \$7.457 million and the LIEE programs total cost being \$56.530 million plus previous unspent carryover. In recognition of potential added costs for the Winter Initiative and increases to the number of qualifying customers eligible for the programs through D.05-10-044's income eligibility increase, PG&E filed a 2006 budget augmentation on April 14, 2006. There were no changes to the 2006 reporting tables.

PG&E is using the most recent measure energy savings by climate zone developed in the Joint Utility 2001 LIEE Program Evaluation and the Standardization Team's Cost Effectiveness Report.

Customer Eligibility. In March 2003, the Joint Utilities updated and revised the penetration rate calculation methodology in compliance with D.02-07-033 and Assigned Commissioner's Ruling (ACR) dated December 27, 2002, as described in previous reports.¹

¹ The *Joint Utility Methodology for Calculating CARE Penetration* (February 6, 2002) and the *Joint Utility CARE Eligibility Update* (February 21, 2003) can be found as Attachments A and B in PG&E's *Sixteenth Annual Progress Report to the California Public Utilities Commission on the California Alternate Rates for Energy (CARE) Program, January 1, 2004-December 31, 2004*, submitted May 2, 2005.

The Joint Utilities updated their annual customer eligibility estimations as required in a June 24, 2004 Commission Scoping Memo and filed these new annual estimates of CARE-eligible customers on October 15, 2004. Revised estimates were filed on December 28, 2004. These estimates were being used by the Joint Utilities in their 2005 filings until D.05-10-044 directed that low income customer eligibility be increased for both CARE and LIEE.

D.05-10-044 mandated that eligibility criteria for CARE and LIEE be changed from 175 percent of Federal Poverty Guidelines (FPG) (and 200 percent for LIEE seniors and disabled) to 200 percent of FPG for all residential customers. This became effective immediately. When D.05-10-044 was adopted on October 27, 2005, PG&E updated its reporting tables to reflect this change in the December 21, 2005 report for November 2005 results. As a result of this demographic adjustment, the estimated CARE and LIEE-eligible populations in PG&E's service area have both increased. PG&E's CARE and LIEE penetration rates have decreased and are thus not comparable to penetration rates reported before November 2005.

Low Income Winter Initiatives. On October 27, 2005, D.05-10-044 approved various emergency program changes in light of anticipated high natural gas prices in the winter of 2005-2006. For the low income programs, these winter initiatives:

1. Revised LIEE and CARE income eligibility criteria to 200 percent of FPG for all customers,
2. Held harmless from repayment any customer receiving LIEE or CARE program benefits even if the customer is later found to not qualify based on income,
3. Replaced central gas forced air furnaces to renters and homeowners as part of a whole-house effort where an existing furnace has an AFUE of 65 or lower,
4. Performed necessary duct work when installing a new furnace,
5. Replaced leaky water heaters,
6. Increased new refrigerator replacements through go-backs and other initiatives,
7. Implemented telephone enrollment for CARE, and
8. Suspended the dropping of CARE customers for recertification or post-enrollment verification failures.

The Winter Initiative ended April 30, 2006, and PG&E is no longer offering the special Winter Initiative measures and services. For example, inefficient central forced air furnace replacement is not available under the LIEE program. However, PG&E continues to install all furnaces and other measures committed under the Winter Initiative until they are complete.

Greater public awareness of the CARE program brought about by intensive media coverage of the high winter gas prices contributed to increased enrollment. 200,942 new CARE customers were enrolled between November 1, 2005 and April 30, 2006. This marked a net increase of 79,017 customers from the same time frame the previous year. PG&E is also continuing outreach initiatives specifically directed to newly eligible customers.

Low Income Program Highlights

CARE Automatic Enrollment. In October and November 2003, PG&E began to exchange data regarding low income qualified customers with the Turlock and Modesto Irrigation Districts (TID and MID). PG&E provides natural gas in the TID and MID electric service areas. PG&E automatically enrolls qualified low income customers served by the two irrigation districts into CARE. PG&E also provides CARE customer data on shared customers to TID and MID so that these customers can be enrolled in their programs.

PG&E is currently in discussion with the Sacramento Municipal Utility District (SMUD) about exchanging data to automatically enroll low income qualifying SMUD customers that receive gas service from PG&E. PG&E currently exchanges data with Southern California Edison Company and Southern California Gas Company to automatically enroll their CARE customers who also receive PG&E service.

On May 5, 2004 the ACR on Automatic Enrollment authorized that Automatic Enrollment between the utilities and Consumer Services Department (CSD) be implemented. A total of 3,261 CSD customers were automatically enrolled in PG&E's CARE program in 2005. As of May 2006, PG&E had received no CSD files from the Energy Division.

D.05-04-052 ordered the utilities to create a new application for migrant farm worker housing centers (MFHCs) and to use their best efforts to begin enrolling all residents of these California Office of Migrant Services (OMS) and other nonprofit managed migrant centers into the CARE program in compliance with Assembly Bill 868. PG&E has worked with the other utilities to consistently revise its agricultural housing CARE applications and has filed its new MFHC and revised agricultural housing applications by advice letter with the California Public Utilities Commission. PG&E has already automatically enrolled the 22 OMS centers in its service area with the new MFHC application. Additionally, PG&E is working in the community to seek and enroll any other qualifying nonprofit MFHCs.

LIEE Leveraging. Currently, PG&E has contracts with LIHEAP agencies that are not working in PG&E's LIEE program. PG&E is coordinating with these LIHEAP agencies to install PG&E ENERGY STAR[®] refrigerators in PG&E electric homes where the LIHEAP contractors have installed all other measures under the State Weatherization Program.

PG&E provides a list of all residential customers to the contractors. From this list, the contractors can tell if the customer is on the CARE rate and if they have received LIEE services in the past. With this information, the contractors are better able to market to the community, e.g., contacting only those customers who have not received LIEE services in the past.

On a daily basis, contractors are provided information about customers who have requested LIEE services (referrals). Each home that receives LIEE services where the customer is not on the CARE rate is then signed up for the CARE discount. This month 483 LIEE participants were enrolled in CARE.

LIEE program materials are provided in seven languages: English, Spanish, Vietnamese, Chinese, Russian, Korean, and Hmong.

In addition, PG&E continues to combine its LIEE and CARE outreach activities in order to leverage low income outreach efforts and provide PG&E low income customers with the knowledge and tools to access all of PG&E's free energy services.

Attachment A
Rapid Deployment Monthly Reporting Tables

Table 1 – LIEE Program Expenses

Table 4 – LIEE Measure Installations

Table 6 – CARE Program Expenses

Table 10 – CARE Enrollment, Recertification and Attrition

Table 11 – CARE Standard Random Verification Results

Table 11A – CARE Random Verification Results for Capitation

Table 11B – Combined CARE Standard Random Verification Results

Table 16 – CARE Participation – Combined Rural and Urban

A	B	C	D	E	F	G	H	I	J	K	L	M
Table 1 - LIEE Program Expenses - PG&E - May 2006												
	Current Month Total ⁶			YTD Total ⁶			Budget ⁵ & ⁷			%YTD / Budget		
	Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas	Combined
1 LIEE Program												
2 Energy Efficiency												
3 - Gas Appliances	0	1,274,780	1,274,780	0	3,894,567	3,894,567	0	8,978,250	8,978,250	0.0%	43.4%	43.4%
4 - Electric Appliances	3,467,086	0	3,467,086	10,977,003	0	10,977,003	21,992,521	0	21,992,521	49.9%	0.0%	49.9%
5 - Weatherization	671,631	2,010,343	2,681,974	1,777,161	5,320,860	7,098,022	3,843,047	11,529,142	15,372,189	46.2%	46.2%	46.2%
6 - Outreach and Marketing	415,851	178,222	594,073	1,097,461	470,341	1,567,802	2,660,000	1,140,000	3,800,000	41.3%	41.3%	41.3%
7 - In Home Energy Education	546,344	234,148	780,492	1,401,305	600,559	2,001,864	2,730,000	1,170,000	3,900,000	51.3%	51.3%	51.3%
8 - Education Workshops (EELI)	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
9 Energy Efficiency TOTAL	5,100,912	3,697,493	8,798,405	15,252,930	10,286,327	25,539,257	31,225,568	22,817,392	54,042,960	48.8%	45.1%	47.3%
10 Pilots	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
11 Pilot	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
12 Pilots TOTAL	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
13 LIEEAP Leveraging	90,646	0	90,646	296,952	0	296,952	2,000,000	0	2,000,000	14.8%	0.0%	14.8%
14 Training Center	22,260	9,540	31,800	112,343	48,148	160,491	253,400	108,600	362,000	44.3%	44.3%	44.3%
15 Inspections	209,688	89,866	299,554	943,624	404,410	1,348,034	2,935,100	1,257,900	4,193,000	32.1%	32.1%	32.1%
16 Advertising	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
17 M&E Studies	4,052	1,736	5,788	62,541	26,803	89,344	262,500	112,500	375,000	23.8%	23.8%	23.8%
18 Regulatory Compliance	9,567	4,100	13,667	40,789	17,481	58,270	226,100	96,900	323,000	18.0%	18.0%	18.0%
19 Other Administration ¹	607,675	260,432	868,107	2,060,345	883,005	2,943,350	5,191,696	2,225,013	7,416,709	39.7%	39.7%	39.7%
20 Indirect Costs ²	0	259,294	259,294	0	672,748	672,748	0	1,910,000	1,910,000	0.0%	35.2%	35.2%
21 Oversight Costs	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
22 - LIAB Start-up	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
23 - LIAB PY 2001	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
24 - LIAB PY 2002	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
25 - LIAB	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
26 - CPUC Energy Division	2,364	1,013	3,377	6,945	2,976	9,921	33,600	14,400	48,000	20.7%	20.7%	20.7%
27 Total Oversight Costs	2,364	1,013	3,377	6,945	2,976	9,921	33,600	14,400	48,000	20.7%	20.7%	20.7%
28 TOTAL COSTS ³	6,047,164	4,064,180	10,111,344	18,776,469	11,669,150	30,445,619	42,127,964	26,632,705	68,760,669	44.6%	43.8%	44.3%
29 TOTAL PROGRAM COSTS ⁴	6,047,164	4,323,474	10,370,638	18,776,469	12,341,898	31,118,367	42,127,964	28,542,705	70,670,669	44.6%	43.2%	44.0%

Notes:

1. Other Administration includes administration contractor and PG&E management.

2. Indirect Costs include NGAT testing, which is not paid out of the LIEE budget.

3. Total Costs exclude NGAT testing which is not part of the LIEE budget.

4. Total Program Costs include NGAT testing.

5. The total combined budget on line 32 is based on the total authorized LIEE budget in Table 2 of Decision 05-12-026 plus the estimated carry-over unspent funds of \$12,230,669 from prior years, which includes interest as of 12/31/05.

6. At this time, the total electric and gas actual expenditure split will not result in the exact 70/30 percentage allocation since the measure mix consists of components that are 100% gas and 100% electric.

PG&E will adjust the estimated electric and gas percentage split for the actual expenditures associated with non-incentive measures resulting in an effective 70% and 30% split.

7. The currently authorized split for the 2006 LIEE program is 70% electric and 30% gas. PG&E will allocate any additional 2006 LIEE funding according to the currently authorized split.

IF PG&E determines at a later time that the actual expenditures do not align with the current authorized electric and gas revenue split, PG&E may seek an adjustment.

Table 4 - LIEE Measure Installations - PG&E - May 2006						
	B	C	D	E	F	G

Pacific Gas and Electric Company LIEE and CARE Monthly Report

A	B	C	D	E	F	G	H	I	J	K	L	M
Table 6 - CARE Program Expenses - PG&E - May 2006												
1	2	Current Month Total			YTD Total			Budget			%YTD / Budget	
		Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas
3 CARE Program												
4												
5 Outreach ¹												
6 - Capitation Fees		55,573	29,924	85,497	61,505	33,118	94,622	194,650	55,350	250,000	31.60%	59.83%
7 - Other Outreach		431,870	232,545	664,415	1,389,976	748,449	2,138,425	3,470,220	986,780	4,457,000	40.05%	75.85%
8 - Mass Media Advertising		0	0	0	0	0	0	155,720	44,280	200,000	0.00%	0.00%
9 Total Outreach		487,443	262,469	749,912	1,451,481	781,567	2,233,047	3,820,590	1,086,410	4,907,000	37.99%	71.94%
10 Automatic Enrollment		0	0	0	777	418	1,195	116,790	33,210	150,000	0.67%	1.26%
11 Processing / Certification / Verification ¹		103,764	55,873	159,637	599,556	274,376	783,933	1,245,760	354,240	1,600,000	40.90%	77.45%
12 Billing System / Programming		1,432	771	2,203	12,888	6,939	19,827	116,790	33,210	150,000	11.03%	20.90%
13 Pilots												
14 Outreach Pilot		0	0	0	0	0	0	0	0	0	0.00%	0.00%
15 - Pilot (B)		0	0	0	0	0	0	0	0	0	0.00%	0.00%
16 - Pilot (C)		0	0	0	0	0	0	0	0	0	0.00%	0.00%
17 Total Pilots		0	0	0	0	0	0	0	0	0	0.00%	0.00%
18 Needs Assessment		0	0	0	0	0	0	116,790	33,210	150,000	0.00%	0.00%
19 Regulatory Compliance		4,156	2,238	6,394	22,057	11,877	33,934	77,860	22,140	100,000	28.33%	53.64%
20 Other Administration ¹		39,424	21,229	60,653	105,486	56,800	162,286	233,580	66,420	300,000	45.16%	85.52%
21 Indirect Costs		0	0	0	0	0	0	0	0	0	0.00%	0.00%
22 Oversight Costs		0	0	0	0	0	0	0	0	0	0.00%	0.00%
23 - LIAB Start-up		0	0	0	0	0	0	0	0	0	0.00%	0.00%
24 - LIAB PY Past Year		0	0	0	0	0	0	0	0	0	0.00%	0.00%
25 - LIAB - N/A		0	0	0	0	0	0	0	0	0	0.00%	0.00%
26 - CPUC Energy Division		5,093	2,742	7,835	25,710	13,844	39,554	77,860	22,140	100,000	33.02%	62.53%
27 Total Oversight Costs		5,093	2,742	7,835	25,710	13,844	39,554	77,860	22,140	100,000	33.02%	62.53%
28												
29 TOTAL PROGRAM COSTS		641,312	345,322	986,634	2,127,955	1,145,822	3,273,776	5,806,020	1,650,980	7,457,000	36.65%	69.40%
30												
31 CARE Rate Discount		24,981,712	6,553,805	31,535,517	126,657,591	52,877,951	179,535,542	241,573,465	62,231,535	303,805,000	52.43%	84.97%
32 Service Establishment Charge Discount		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
33 Merger Credit Refund Adjustment ²		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
34												
35 TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS		25,023,023	6,899,127	32,522,151	128,785,547	54,023,773	182,809,318	247,379,485	63,882,515	311,262,000	52.06%	84.57%
36 Avoided Surcharges ³												
37												
38 Notes:												
39 1. The Outreach, Processing, and Other Admin expense categories include 2006 Winter Initiative expenses.												
40 2. Adjustments to previous months are reflected in the YTD column; therefore, YTD may not equal the previous YTD plus current month.												
41 3. The 1 cent and 3 cent surcharge exemptions are no longer separate from the CARE Rate Discount												

	A	B	C	D	E	F	G	H	I	J	K
1	TABLE 10										
2	CARE Enrollment, Recertification, and Attrition - PG&E - May 2006										
3		Gross Enrollment From Automatic Enrollment ¹	Gross Enrollment From Capitation ²	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Gross Current Month Enrolled B+C+D	Gross Enrollment From Recertification	Total Gross Enrollment E+F	Attrition (Drop Offs)	Net Enrollment G-H	Adjusted Net Enrollment = Net Recertification H - F	Total CARE Participants
4	December-05										1,040,986
5	January	0	753	46,163	46,916	22,403	69,319	15,136	54,183	31,780	1,072,766
6	February	0	451	25,821	26,272	22,474	48,746	10,385	38,361	15,887	1,088,653
7	March	0	581	27,621	28,202	26,489	54,691	6,842	47,849	21,360	1,110,013
8	April	2,481	516	17,926	20,923	22,267	43,190	12,597	30,593	8,326	1,118,339
9	May	3,837	515	19,076	23,428	27,197	50,625	22,860	27,765	568	1,118,907
10	June			0	0	0	0	0	0	0	
11	July			0	0	0	0	0	0	0	
12	August			0	0	0	0	0	0	0	
13	September			0	0	0	0	0	0	0	
14	October			0	0	0	0	0	0	0	
15	November			0	0	0	0	0	0	0	
16	December			0	0	0	0	0	0	0	
17	Totals	6,318	2,816	136,607	145,741	120,830	266,571	67,820	198,751	77,921	1,118,907
18											
19	Note 1: Includes DCSD Automatic Enrollment.										
20	Note 2: This table reflects gross enrollments in the given month. Capitation expenses related to these enrollments may lag and therefore not be posted until the following month.										

A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Random Verification Results - PG&E - May 2006							
2	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response)	# of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
3								
4	January-06	1,072,766	0	0.00%	0	0	n/a	n/a
5	February-06	1,088,653	0	0.00%	0	0	n/a	n/a
6	March-06	1,110,013	0	0.00%	0	0	n/a	n/a
7	April-06	1,118,339	0	0.00%	0	0	n/a	n/a
8	May-06	1,118,907	2,352	0.21%		0		
9	June-06	0		0.00%		0		
10	July-06	0		0.00%		0		
11	August-06	0		0.00%		0		
12	September-06	0		0.00%		0		
13	October-06	0		0.00%		0		
14	November-06	0		0.00%		0		
15	December-06	0		0.00%		0		
16	Total For 2006	0	2,352	0.00%	0	0	0.00%	0.00%

Table 11A - CARE Random Verification Results for Capitation - PG&E - May 2006

21	Total Capitation Enrollment	# of Request to Verify	% of Outreach Total	# of Participants Dropped (Due to no response)	# of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Capitation Population
22								
23	January-06	753	0	0.00%	0	0	n/a	n/a
24	February-06	451	0	0.00%	0	0	n/a	n/a
25	March-06	581	0	0.00%	0	0	n/a	n/a
26	April-06	516	0	0.00%	0	0	n/a	n/a
27	May-06	515	75	14.56%		0		
28	June-06			0.00%		0		
29	July-06			0.00%		0		
30	August-06			0.00%		0		
31	September-06			0.00%		0		
32	October-06			0.00%		0		
33	November-06			0.00%		0		
34	December-06			0.00%		0		
35	Total For 2006	2,816	75	2.66%	0	0	0.00%	0.00%

37 Note 1: Participants are given 90 days to respond to requests for verification, therefore dropped data will always lag by 90 days.

38 Note 2: PG&E suspended the Random Verification process from 11/1/05 through 4/30/06 as part of the Winter Customer Care and Relief Program.

	A	B	C	D	E	F	G	H	I
1	Table 11B - Combined CARE Standard Random Verification Results - PG&E - May 2006								
2									
3		Total Capitation and CARE Population	Total # Requested to Verify	% of Population Total	Total # of Participants Dropped (Due to no response)	Total # of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
4									
5	January-06	1,072,766	0	0.00%	0	0	0	n/a	n/a
6	February-06	1,088,653	0	0.00%	0	0	0	n/a	n/a
7	March-06	1,110,013	0	0.00%	0	0	0	n/a	n/a
8	April-06	1,118,339	0	0.00%	0	0	0	n/a	n/a
9	May-06	1,118,907	2,427	0.22%	0	0	0		
10	June-06	0	0	0.00%	0	0	0		
11	July-06	0	0	0.00%	0	0	0		
12	August-06	0	0	0.00%	0	0	0		
13	September-06	0	0	0.00%	0	0	0		
14	October-06	0	0	0.00%	0	0	0		
15	November-06	0	0	0.00%	0	0	0		
16	December-06	0	0	0.00%	0	0	0		
17	Total For 2006	0	2,427	0.00%	0	0	0	0.00%	0.00%
18									
19	Note 1: Participants are given 90 days to respond to requests for verification, therefore dropped data will always lag by 90 days.								
20	Note 2: PG&E suspended the Random Verification process from 11/1/05 through 4/30/06 as part of the Winter Customer Care and Relief Program.								

	A	B	E	F	G	H
1	SUMMARY TABLE 16					
2	CARE PARTICIPATION - COMBINED RURAL & URBAN - PG&E - MAY 2006					
3	2006	Estimated Eligible	Total Enrolled by Month	YTD Enrolled	Total # of CARE Participants	Penetration Rate
4	January	1,536,146	69,319	69,319	1,072,766	70%
5	February	1,536,146	48,746	118,065	1,088,653	71%
6	March	1,536,146	54,691	172,756	1,110,013	72%
7	April	1,536,146	43,190	215,946	1,118,339	73%
8	May	1,536,146	50,625	266,571	1,118,907	73%
9	June					
10	July					
11	August					
12	September					
13	October					
14	November					
15	December					
16						
17	Note 1: Enrolled numbers are gross, and include newly enrolled customers and recertified customers.					
18	Therefore, column E (Monthly Enrollment) cannot simply be added to					
19	past month's column G (Total Number) to calculate next month's total number.					

CERTIFICATE OF SERVICE BY ELECTRONIC MAIL OR U.S. MAIL

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department B30A, 77 Beale Street, San Francisco, CA 94105.

I am readily familiar with the business practice of Pacific Gas and Electric Company for collection and processing of correspondence for mailing with the United States Postal Service. In the ordinary course of business, correspondence is deposited with the United States Postal Service the same day it is submitted for mailing.

On the 21st day of June 2006, I served a true copy of:

**SIXTY-FIRST STATUS REPORT
OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON THE RESULTS OF ITS LOW INCOME ENERGY EFFICIENCY AND CARE
PROGRAM EFFORTS IN COMPLIANCE WITH ORDERING PARAGRAPH
17 OF DECISION 01-05-033, ISSUED MAY 7, 2001**

[XX] By Electronic Mail – serving the enclosed via e-mail transmission to each of the parties listed on the official service list for R.04-01-006 with an e-mail address.

[XX] By U.S. Mail – by placing the enclosed for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, addressed to those parties listed on the official service list for R.04-01-006 without an e-mail address.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this 21st day of June 2006 at San Francisco, California.

/s/

PATRICIA M. JORDAN